Extractive Sector										
Reporting Entity Name		Reporting Entities May								
Reporting Year	From	2023/01/01	To:	2023/12/31	Date submitted	2024/05/14	Insert Their Brand/Logo here			
Reporting Entity ESTMA Identification Number	· E051862		 Original Submission Amended Report 							
Other Subsidiaries Included (optional field)										
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E028054 TransAlta Generation Partnership									
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Todd	Stack		Date	2024/05/13				
Position Title	E	VP, Finance & Chi	ef Financial Offi	cer	Duit	2027/00/10				

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	TransAl E	To: ta Corporation :051862 a Generation Partnership	2023/12/31	Currency of the Report CAD							
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta United States of America	Parkland County State of Washington	Parkland County 1.593.784				-	400.550					
Additional Notes:	1) All payments are reporte	d in Canadian dollars. Pa	yments made in currer	ncies other than Can	adian dollars have bee	en translated at the rate i	n effect at the end of t	the reporting period.	The weighted average	ge exchange rate used v	ras: - CAD/USD 1.348	

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	2023/01/01	To: TransAlta Corporation E051862	2023/12/31 Currency of the Report CAD								
Subsidiary Reporting Entities (if necessary)	E028054 TransAlta Generation Partnership											
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	SunHills Mine	1,593,784	-	-	-	-	-	-	1,593,784			
United States of America	Centralia Mine	103,270	-	96,282	-	-	-	-	199,552			
Additional Notes ³ :	1) All payments are reported in Canadian dollars. Payments made in currencies other than Canadian dollars have been translated at the rate in effect at the end of the reporting period. The weighted average exchange rate used was: - CAD/USD 1.348											

TRANSALTA CORPORATION

Extractive Sector Transparency Measures Act Annual Report

For the year ended December 31, 2023

INTRODUCTION

TransAlta Corporation and its subsidiaries (collectively the "Company" or "TAC") has prepared the following consolidated report ("the Report") of payments made to government entities for the year ended December 31, 2023 as required by the Extractive Sector Transparency Measures Act S.C. 2014, c.39, s.376 ("ESTMA" or "the Act").

TAC makes a broader socio-economic contribution to the local areas in which we operate in addition to the payments that are required to be reported under the Act. For further information on such broader contributions, please refer to TAC's 2023 Integrated Report (Section M99).

BASIS OF PREPARATION

The Report has been prepared in accordance with the requirements of the Act and the Natural Resources Canada ("NRCan") Technical Reporting Specifications. The Technical Reporting Specifications provides specifications with regards to the form and manner of reporting. The following is a summary of judgments and definitions that TAC has made for the purpose of preparing the Report.

Payee

For purposes of the Act, a payee is:

- a) Any government in Canada or in a foreign state.
- b) A body that is established by two or more governments.
- c) Any trust, board, commission, corporation or body or other authority that is established to exercise or perform, or that exercises or performs, a power, duty or function of a government for a government referred to in paragraph (a) above or a body referenced to in paragraph (b) above.

Payees include governments at any level, including national, regional, state/provincial or local/municipal levels. Payees include Crown corporations and other state-owned enterprises that are exercising or performing a power, duty or function of government.

Aboriginal and indigenous groups and organizations within Canada and in other jurisdictions may be regarded as governments for purposes of qualifying as a payee under the Act. The Act deferred the requirement to report on payments made to Aboriginal governments in Canada, with reporting on these payments beginning on June 1, 2017. Accordingly, payments to Aboriginal groups have been included in our assessment.

Activities within the Scope of the Report

Payments made by TAC to payees relating to the commercial development of oil, gas and minerals ("commercial development") are disclosed in this Report. The Report excludes payments that are not related to TAC's commercial development activities, as defined by the Act and in the associated Guidance document published by NRCan.

Project

Payments are reported at the project level except for payments that are not attributable to a specific project and are reported at the entity level. Corporate income taxes, which are typically not levied at a project level, are an example of this.

A "project" means the operational activities that are governed by a single contract, license, lease, concession or similar legal agreement and form the basis for payment liabilities with a

government. However, if multiple such agreements are substantially interconnected, TAC has aggregated such interconnected agreements into a single "Project" for reporting purposes, as permitted under the Act and the associated Technical Reporting Specifications published by NRCan.

Cash and in-kind payments

Payments are reported on a cash basis, meaning that they are reported in the period in which they are paid. In-kind payments are converted to an equivalent cash value based on cost or, if cost is not determinable, the in-kind payment is reported at the fair market value. The valuation method for each payment has been disclosed in a supplementary note to the Report. There were no in-kind payments in the period.

All information is reported in Canadian dollars ("Cdn\$"). Payments to the "same payee" that meet or exceed \$100,000 Cdn in payments are disclosed.

Payments made in situations of joint control

Where TAC has itself made a reportable payment to a payee, the full amount has been disclosed by the controlling operator.

Payment Categories

The information is reported under the following payment categories.

Taxes

This category may include taxes paid by TAC on its income, profits or production. Taxes reported include property taxes and business taxes. Consumption taxes and personal income taxes are excluded.

Royalties

These are payments for the rights to extract oil and gas resources, typically at a set percentage of revenue less any deductions that may be taken. Royalties paid in kind are also reported under this category. For the year ended December 31, 2023, there were no reportable royalties payments to a payee.

Fees

This category may include rental fees, entry fees and regulatory charges as well as fees or other considerations for licenses, permits or concessions. Amounts paid in ordinary course commercial transactions in exchange for services provided by a payee are excluded.

Production entitlements

A payee's share of oil, gas or mineral production under a production sharing agreement or a similar contractual or legislated arrangement is reported under this category. For the year ended December 31, 2023, there were no reportable production entitlement payments to a payee.

Bonuses

Signing, discovery, production and any other type of bonuses paid to a payee are reported under this category. For the year ended December 31, 2023, there were no reportable bonus payments to a payee.

Dividends

These are dividend payments other than dividends paid to a payee as an ordinary shareholder of TAC. For the year ended December 31, 2023, there were no reportable dividend payments to a payee.

Infrastructure improvement payments

These are payments which relate to the construction of infrastructure that do not relate primarily to the operational purposes of TAC. For the year ended December 31, 2023, there were no reportable infrastructure improvement payments to a payee.